

# Barriers To Transmission Investment

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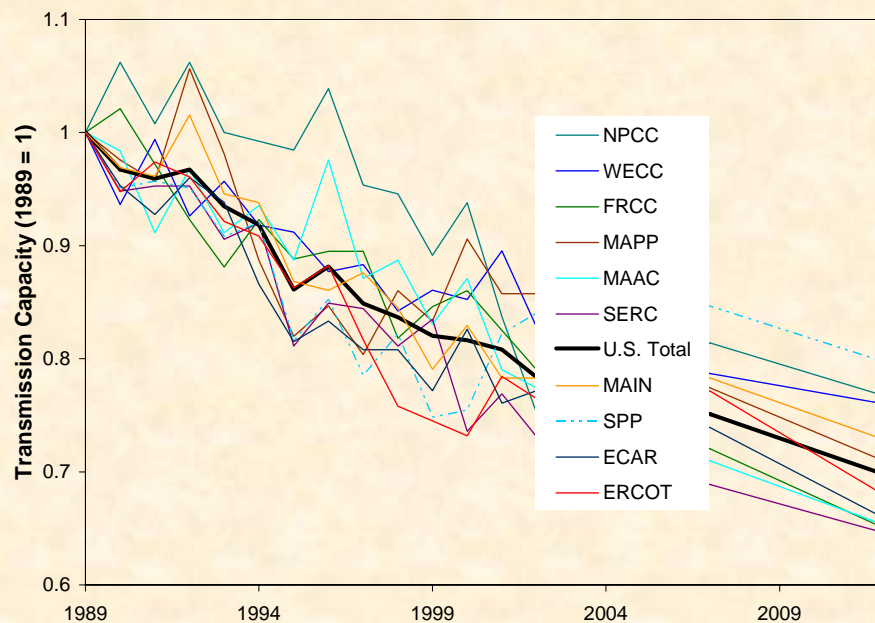
**OAK RIDGE NATIONAL LABORATORY**  
**U. S. DEPARTMENT OF ENERGY**



# Robust Reliable Transmission is Vital For The National Economy and Security

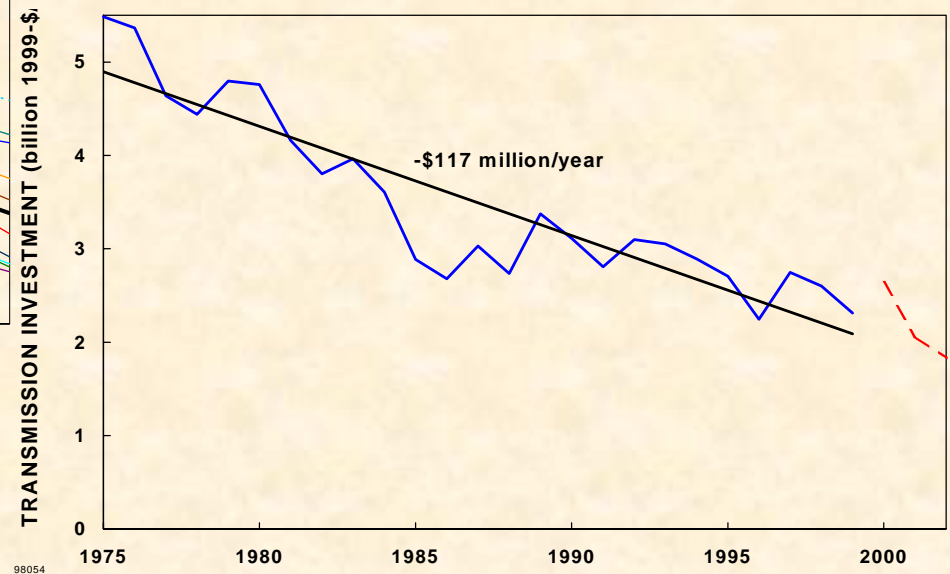
- **By its nature, with limited flow control or storage, AC transmission is a regulated communal asset**
- **Transmission is critical for power system reliability**
- **Transmission enables wholesale electric power competition**

# In Spite of The Critical Importance, Transmission Investment Is Not Keeping Up With Load Growth



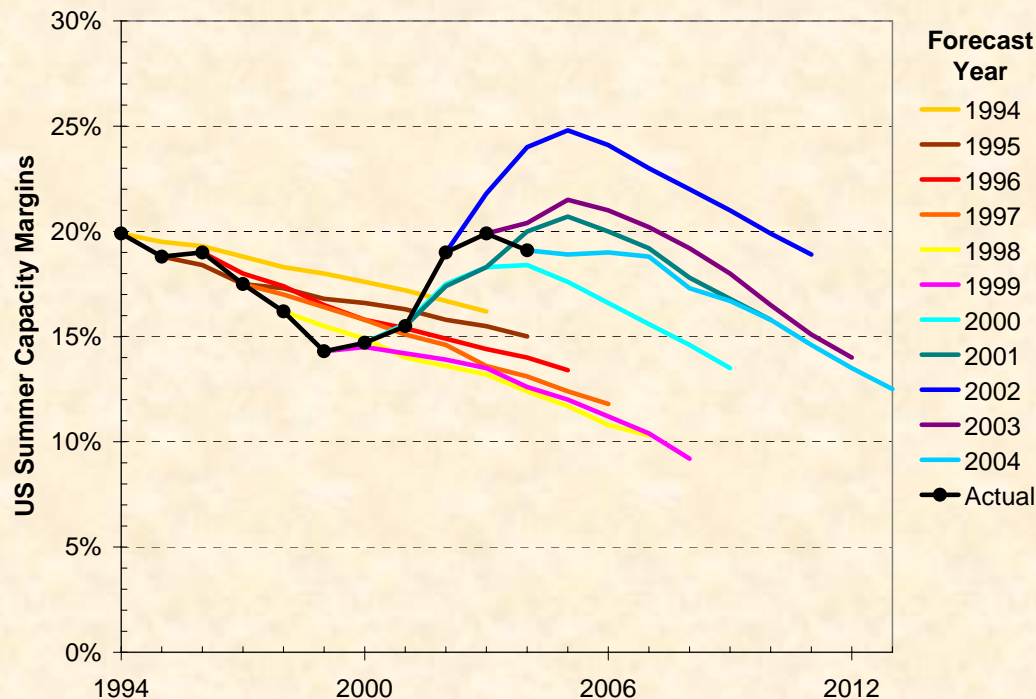
Transmission *capacity* relative to load has been declining in *every* NERC region since 1982

Transmission *investment* has been declining for three decades



# Generation Capacity Was Declining Until 2000

*An Analogous Situation*



- **Generation capacity margins were declining in the late 90's and the decline was projected to continue**
- **In 2000 investors found incentives to build generation**
- **Types and locations of generation may not be ideal but *the inability to invest* was addressed**

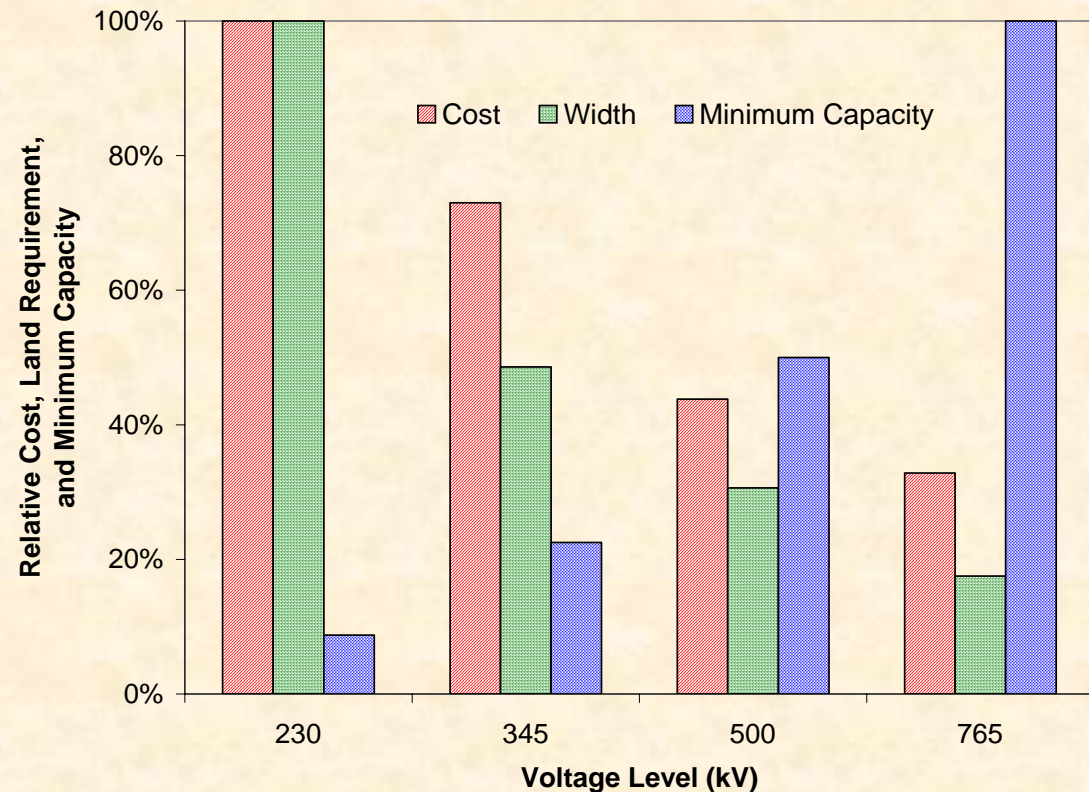
# Why Is Transmission Investment Lagging?

- Limited profit potential from a regulated investment
- Significant perceived investment risk
  - High up front capital cost
  - Long, complex regulatory process
  - Large number of potential interveners
  - Re-opening of entire cost-of-service rate
  - Long *at-risk* time between investment and return
- ❖ **The Risk/Reward equation clearly does not work for investors**



# Complicating Factors

- Long project life
- Economies of scale
- Generation / Transmission alternatives
- Large geographic scope
- Societal needs, benefits, and decision
- ...



# Technology Will Help – But Can Not Solve The Problem

- Many new technologies, and some old ones, can help maximize the capacity of the existing transmission system
- Superconductivity, Advanced conductors, Power electronics, FACTS devices, Phase angle regulators, HVDC, etc.
- Research should be supported to further develop these technologies to increase their reliability and reduce their costs
- ❖ None of these technologies will, in the reasonably near term, eliminate the need for new transmission or fundamentally change the transmission investment risk/reward calculation

# Solutions

**The transmission investment risk/reward equation must be changed**

- **Reduce the perceived risk and increase regulatory certainty**
  - **Consider separating new transmission project cost recovery from the entire cost-of-service rate**
  - **Reduce the process time**
  - **Provide decision certainty before investments are made**
- **And/or increase the possible reward**